

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>99,360</b>	--	--	<b>155,785</b>	<b>-24,026</b>	<b>-6,238</b>	<b>-7,442</b>	<b>232,323</b>	--	<b>0</b>	<b>902,451</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>38,847</b>	<b>-14</b>	<b>14,749</b>	<b>2,779</b>	<b>7,128</b>	--	<b>4,744</b>	<b>8,334</b>	<b>3,501</b>	<b>46,910</b>	<b>64,606</b>
Pentanes Plus	5,248	-14	--	2,672	-2,100	--	482	3,751	--	1,573	8,070
Liquefied Petroleum Gases	33,599	--	14,749	107	9,228	--	4,262	4,583	3,501	45,337	56,536
Ethane/Ethylene	16,527	--	659	--	8,448	--	-256	--	--	25,890	16,687
Propane/Propylene	10,841	--	10,814	--	470	--	2,367	--	3,236	16,522	18,561
Normal Butane/Butylene	1,940	--	3,168	107	72	--	2,377	1,055	265	1,590	16,470
Isobutane/Isobutylene	4,291	--	108	--	238	--	-226	3,528	--	1,335	4,818
<b>Other Liquids</b>	--	<b>2,434</b>	--	<b>16,638</b>	<b>-46,697</b>	<b>-1,407</b>	<b>2,397</b>	<b>-35,661</b>	<b>2,593</b>	<b>1,639</b>	<b>107,214</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,434	--	2	3,463	2,913	-168	6,874	2,106	0	4,950
Hydrogen	--	--	--	--	--	3,210	--	3,210	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,818	--	--	--	-251	-8	103	1,472	0	1,106
Renewable Fuels (including Fuel Ethanol)	--	616	--	--	3,463	-43	-160	3,561	634	0	3,844
Fuel Ethanol <sup>7</sup>	--	616	--	--	3,740	-287	-99	3,533	634	0	3,333
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-277	244	-61	28	--	0	511
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	15,244	-63	--	2,816	10,726	--	1,639	46,814
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,392	-50,097	-4,320	-253	-53,259	487	0	55,442
Reformulated	--	--	--	--	-12,468	103	311	-12,677	--	0	11,558
Conventional	--	--	--	1,392	-37,629	-4,423	-564	-40,582	486	0	43,884
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	-2	--	0	8
<b>Finished Petroleum Products</b>	--	--	<b>209,265</b>	<b>8,608</b>	<b>-60,315</b>	<b>4,608</b>	<b>-1,085</b>	--	<b>50,888</b>	<b>112,362</b>	<b>117,449</b>
Finished Motor Gasoline	--	--	61,751	916	-17,857	4,608	-326	--	10,089	39,655	18,090
Reformulated	--	--	12,227	--	--	59	45	--	4	12,237	75
Conventional	--	--	49,524	916	-17,857	4,549	-371	--	10,086	27,418	18,015
Finished Aviation Gasoline	--	--	233	--	-89	--	-59	--	--	203	429
Kerosene-Type Jet Fuel	--	--	22,865	--	-16,967	--	-808	--	1,233	5,473	13,876
Kerosene	--	--	232	--	90	--	-38	--	63	297	338
Distillate Fuel Oil	--	--	71,497	--	-24,702	0	384	--	17,090	29,321	47,633
15 ppm sulfur and under <sup>8</sup>	--	--	61,070	--	-21,969	0	-318	--	11,826	27,593	37,814
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	4,098	--	-324	--	67	--	3,727	-20	3,590
Greater than 500 ppm sulfur	--	--	6,329	--	-2,409	--	635	--	1,536	1,749	6,229
Residual Fuel Oil <sup>9</sup>	--	--	8,708	3,888	122	--	-515	--	9,472	3,761	18,465
Less than 0.31 percent sulfur	--	--	426	449	--	--	-31	--	NA	NA	2,600
0.31 to 1.00 percent sulfur	--	--	900	175	--	--	355	--	NA	NA	2,469
Greater than 1.00 percent sulfur	--	--	7,382	3,264	122	--	-839	--	NA	NA	13,396
Petrochemical Feedstocks	--	--	8,723	3,117	-44	--	259	--	--	11,537	2,335
Naphtha for Petro. Feed. Use	--	--	5,842	1,882	-37	--	239	--	--	7,448	1,395
Other Oils for Petro. Feed. Use	--	--	2,881	1,235	-7	--	20	--	--	4,089	940
Special Naphthas	--	--	1,194	252	-69	--	-88	--	906	559	918
Lubricants	--	--	3,403	385	-702	--	-378	--	1,617	1,847	5,138
Waxes	--	--	151	27	--	--	-6	--	63	121	359
Petroleum Coke	--	--	14,509	23	--	--	53	--	9,919	4,560	5,114
Marketable	--	--	10,848	23	--	--	53	--	9,919	899	5,114
Catalyst	--	--	3,661	--	--	--	--	--	--	3,661	--
Asphalt and Road Oil	--	--	2,931	--	-97	--	513	--	413	1,908	4,537
Still Gas	--	--	11,626	--	--	--	--	--	--	11,626	--
Miscellaneous Products	--	--	1,442	--	--	--	-76	--	23	1,495	217
<b>Total</b>	<b>138,207</b>	<b>2,420</b>	<b>224,014</b>	<b>183,810</b>	<b>-123,910</b>	<b>-3,037</b>	<b>-1,386</b>	<b>204,996</b>	<b>56,982</b>	<b>160,912</b>	<b>1,191,720</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."